ROC-W

ANNUAL REPORT

OF

Rocky Mountain Utility Company, Inc.

NAME

2 N Landmark Ln, Ste 4 Rigby, Idaho 83442

ADDRESS

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

YEAR ENDED 2021

ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION FOR THE YEAR ENDING 12/31/2021

COMPANY INFORMATION

1 Give full name of utility	Rocky Mountain Utility Company, Inc.	;
Telephone Area Code (208)	745-6443	_
E-mail address	rockymountainutility@gmail.com	
2 Date of Organization	2005	
3 Organized under the laws of the state of	Idaho	
4 Address of Principal Office (number & stree	t) 2 N Landmark Ln Ste 4	
5 P.O. Box (if applicable)		
6 City	Rigby	
7 State	Idaho	
8 Zip Code	83442	
9 Organization (proprietor, partnership, corp.)	Corporation	
10 Towns, Counties served	Rigby, Jefferson County, ID	
	NO	
11 Are there any affiliated companies?	NO English	
If yes, attach a list with names, addresse	es & descriptions. Explain any services	
provided to the utility.	A.L.	D
12 Contact Information	Name Jim Bernard	Phone No. 208-745-6443
President (Owner)	Jim Demaru	200-740-0443
Vice President	NA-U Downard	000 745 6442
Secretary	Melissa Bernard	208-745-6443
General Manager		
Complaints or Billing		
Engineering		
Emergency Service		
Accounting		
13 Were any water systems acquired during the		
to the service area during the year?	NO	Andreas Anna Anna Anna Anna Anna Anna Anna An
If yes, attach a list with names, addresse provided to the utility.	s & descriptions. Explain any services	
14 Where are the Company's books and record		
Street Address	2 N Landmark LN ste 4	Marie Marie Agrana
City	Rigby	
State	Idaho	and the second speciment.
Zip	83442	acciding agreement.

NAME	Rocky Mountain Utility Company, Inc	
	COMPANY INFORMATION (Cont.)
	For the Year Ended 12/31	position is see general and a
15 Is the	system operated or maintained under a	
	service contract?	NO
16 If yes	: With whom is the contract?	
	When does the contract expire?	
	What services and rates are included?	
	er purchased for resale through the system? : Name of Organization	NO
	Name of owner or operator	
	Mailing Address	
	City	
	State	
	Zip	
		Gallons/CCF \$Amount
	Water Purchased	
19 Has ar	ny system(s) been disapproved by the	
	Idaho Division of Environmental Quality?	NO
If yes,	attach full explanation	
20 Has th	ne Idaho Division of Environmental Quality	
	recommended any improvements?	
If yes,	attach full explanation	
21 Number	er of Complaints received during year concerning:	
	Quality of Service	and the same of th
	High Bills	Multiple
	Disconnection	1
	er of Customers involuntarily disconnected	0
23 Date o	sustomers last received a copy of the Summary	0/4/2024 Also found on
	of Rules required by IDAPA 31.21.01.701?	8/1/2021 Also found on
Attach	a copy of the Summary	www.rockymountainutility.com
24 Did sig	gnificant additions or retirements from the	NO
	Plant Accounts occur during the year?	NO

If yes, attach full explanation and an updated system map

		REVENUE & EXPE		
		For the Year Ended 12/31/2	2021	
	ACCT			
	400	400 REVENUES	54,143	
1	460	Unmetered Water Revenue	54,145	marada.
2	461.1	Metered Sales - Residential	·	
3	461.2	Metered Sales - Commercial, Industrial	Action and the property of the second	
4	462	Fire Protection Revenue		
5	464	Other Water Sales Revenue	809	
6	465	Irrigation Sales Revenue		
7	466	Sales for Resale		
8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)		54,952
9	* DEQ	Fees Billed separately to customers		Booked to Acct #
10	** Hool	kup or Connection Fees Collected	150	Booked to Acct # 49500
11	***Com	mission Approved Surcharges Collected		Booked to Acct #
		401 OPERATING EXPENSES	9,396	
12		6 Labor - Operation & Maintenance	9,390	
13	601.7	Labor - Customer Accounts	******************************	
14	601.8	Labor - Administrative & General		
15	603	Salaries, Officers & Directors		allowing.
16	604	Employee Pensions & Benefits	and the second second second	
17	610	Purchased Water		
18	615-16	Purchased Power & Fuel for Power	11,355	
19	618	Chemicals	· ·	
20	620.1-6	Materials & Supplies - Operation & Maint.	9,305	
21	620.7-8	Materials & Supplies - Administrative & General	5,441	
22	631-34	Contract Services - Professional	4,492	
23	635	Contract Services - Water Testing	2,783	
24	636	Contract Services - Other		
25	641-42	Rentals - Property & Equipment		
26	650	Transportation Expense		
27	656-59	Insurance	550	
28	660	Advertising	36	
29	666	Rate Case Expense (Amortization)		
30	667	Regulatory Comm. Exp. (Other except taxes)		
31	670	Bad Debt Expense		
32	675	Miscellaneous		
33	Total O	perating Expenses (Add lines 12 - 32, also enter o	on Pg 4, line 2)	43,358

INCOME STATEMENT

For Year Ended 12/31/2021

	ACCT	# DESCRIPTION			
1	and the second section of	Revenue (From Page 3, line 8)		54,952	
2			3,358		-
3	403		3,772		
4	406	Amortization, Utility Plant Aquisition Adj.			
5	407	Amortization Exp Other			
6	408.10	Regulatory Fees (PUC)			
7	408.11	Property Taxes 1	,830		
8	408.12	Payroll Taxes			
9A	408.13	Other Taxes (list) DEQ Fees			
9B		Annual Fee Assessment DEQ	237		
9C					
9D					
10	409.10	Federal Income Taxes			
11	409.11	State Income Taxes	20		
12	410.10	Provision for Deferred Income Tax - Federal			
13	410.11	Provision for Deferred Income Tax - State			
14	411	Provision for Deferred Utility Income Tax Credits			
15	412	Investment Tax Credits - Utility			
16		Total Expenses from operations before interest (add lines 2	-15)	59,217	
17	413	Income From Utility Plant Leased to Others			
18	414	Gains (Losses) From Disposition of Utility Plant	_		
19		Net Operating Income (Add lines 1, 17 &18 less line 16)			(4,265)
20	415	Revenues, Merchandizing Jobbing and Contract Work	-		
21	416	Expenses, Merchandizing, Jobbing & Contracts			
22	419	Interest & Dividend Income	_		
23	420	Allowance for Funds used During Construction	_		
24	421	Miscellaneous Non-Utility Income	-	2,680	
25	426	Miscellaneous Non-Utility Expense			
26	408.20	Other Taxes, Non-Utility Operations	1000		
27	409-20	Income Taxes, Non-Utility Operations	_		
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 2	1,25,26, & 27)		2,680
29		Gross Income (add lines 19 & 28)			(1,585)
30	427.3	Interest Exp. on Long-Term Debt		_	
31	427.5	Other Interest Charges		-	
32		NET INCOME (Line 29 less lines 30 & 31) (Also Enter on P	g 9, Line 2)	-	(1,585)

Name:

Rocky Mountain Utility Company, Inc

ACCOUNT 101 PLANT IN SERVICE DETAIL For Year Ended 12/31/2021

	SUB ACCT#	DESCRIPTION	Balance Beginning of Year	Added During Year	Removed During Year	Balance End of Year
1	301	Organization				
2	302	Franchises and Consents		(5)		
3	303	Land & Land Rights				
4	304	Structures and Improvements				
5	305	Collecting & Impounding Reservoirs				
6	306	Lake, River & Other Intakes				
7	307	Wells	74,685			74,685
8	308	Infiltration Galleries & Tunnels				
9	309	Supply Mains				
10	310	Power Generation Equipment	No.			
11	311	Power Pumping Equipment	41,645	20,609		62,254
12	320	Purification Systems				
13	330	Distribution Reservoirs & Standpipes	and the second section of the section o			
14	331	Trans. & Distrib. Mains & Accessories				
15	333	Services				
16	334	Meters and Meter Installations				
17	335	Hydrants				
8	336	Backflow Prevention Devices				
19	339	Other Plant & Misc. Equipment	16,800	11,437	Andrew Company of the	28,237
20	340	Office Furniture and Equipment				
21	341	Transportation Equipment	· Angeles and the second secon			
22	342	Stores Equipment			a commence and commence	
23	343	Tools, Shop and Garage Equipment				
24	344	Laboratory Equipment		ak, estimate - 100 de esta incluir esta esta de la constanta de la constanta de la constanta de la constanta d		
25	345	Power Operated Equipment		and the second second second		
26	346	Communications Equipment			and the second s	
27	347	Miscellaneous Equipment	Managaria de la companya de la comp			
28	348	Other Tangible Property				
29		TOTAL PLANT IN SERVICE (Add lines 1 - 28)	133,130	32,046	resultatale au Da	165,176

(Add lines 1 - 28) Enter beginning & end of year totals on Pg 7, Line 1

ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL

For Year Ended 12/31/2021

	SUB ACCT #	# DESCRIPTION	Depreciation Rate %	Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1	304	Structures and Improvements				
2	305	Collecting & Impounding Reservoirs				
3	306	Lake, River & Other Intakes				
4	307	Wells	6.67%	4,979	9,958	4,979
5	308	Infiltration Galleries & Tunnels				
6	309	Supply Mains				
7	310	Power Generation Equipment				
8	311	Power Pumping Equipment	14.29%	19,477	25,053	5,576
9	320	Purification Systems				
10	330	Distribution Reservoirs & Standpipes				
11	331	Trans. & Distrib. Mains & Accessories				
12	333	Services				
13	334	Meters and Meter Installations				
14	335	Hydrants			en gartin, system gartigary, see station with stationary security to gate	
15	336	Backflow Prevention Devices				
16	339	Other Plant & Misc. Equipment	14.29%	2,400	5,617	3,217
17	340	Office Furniture and Equipment				
18	341	Transportation Equipment				
19	342	Stores Equipment				
20	343	Tools, Shop and Garage Equipment				
21	344	Laboratory Equipment				
22	345	Power Operated Equipment				
23	346	Communications Equipment				
24	347	Miscellaneous Equipment				
25	348	Other Tangible Property			and the second s	
26		TOTALS (Add Lines 1 - 25)		26,856	40,628	13,772

BALANCE SHEET

For Year Ended 12/31/2021

		ASSETS	Balance Beginning	Balance End of	Increase or
	ACCT	# DESCRIPTION	of Year	Year	(Decrease)
1	101	Utility Plant in Service (From Pg 5, Line 29)	133,130	165,176	32,046
2	102	Utility Plant Leased to Others			
3	103	Plant Held for Future Use			
4	105	Construction Work in Progress			
5	114	Utility Plant Aquisition Adjustment			
6		Subtotal (Add Lines 1 - 5)			
7	108.1	Accumulated Depreciation (From Pg 6, Line 26)	26,856	40,628	13,772
8	108.2	Accum. Depr Utility Plant Lease to Others			
9	108.3	Accum. Depr Property Held for Future Use			
10	110.1	Accum, Amort Utility Plant in Service			
11	110.2	Accum. Amort Utility Plant Lease to Others			
12	115	Accumulated Amortization - Aquisition Adj.			
13		Net Utility Plant (Line 6 less lines 7 - 12)	106,274	124,548	18,274
14	123	Investment in Subsidiaries			
15	125	Other Investments			
16		Total Investments (Add lines 14 & 15)			
17	131	Cash	975	2,105	1,130
18	135	Short Term Investments			
19	141	Accts/Notes Receivable - Customers	5,052	10,521	5,469
20	142	Other Receivables			
21	145	Receivables from Associated Companies			
22	151	Materials & Supplies Inventory			
23	162	Prepaid Expenses			
24	173	Unbilled (Accrued) Utility Revenue			
25	143	Provision for Uncollectable Accounts			
26		Total Current (Add lines 17 -24 less line 25)	6,027	12,626	6,599
27	181	Unamortized Debt Discount & Expense			
28	183	Preliminary Survey & Investigation Charges	And the second second second second second		
29	184	Deferred Rate Case Expenses			
30	186	Other Deferred Charges	en year thanks or the best state of the best sta		
31		Total Assets (Add lines 13, 16 & 26 - 30)	112,301	137,174	24,873

r		ar	ne	
-	N.	31	110	3.

Rocky	Mountain	Utility	Company,	Inc
-------	----------	---------	----------	-----

BALANCE SHEET

For Year Ended 12/31/2021

		LIABILITIES & CAPITAL	Balance	Balance	Increase
	ACCT #	# DESCRIPTION	Beginning of Year	End of Year	or (Decrease)
1	201-3	Common Stock	100	100	
2	204-6	Preferred Stock		4	
3	207-13	Miscellaneous Capital Accounts			
4	214	Appropriated Retained Earnings			
5	215	Unappropriated Retained Earnings	1,585	0	(1,585)
6	216	Reacquired Capital Stock			
7	218	Proprietary Capital			
8		Total Equity Capital (Add Lines 1-5+7 less line 6)			
9	221-2	Bonds			
10	223	Advances from Associated Companies			
11	224	Other Long - Term Debt			
12	231	Accounts Payable	24,727	41,931	17,204
13	232	Notes Payable			
14	233	Accounts Payable - Associated Companies			
15	235	Customer Deposits (Refundable)			
16	236.11	Accrued Other Taxes Payable			
17	236.12	Accrued Income Taxes Payable			
18	236.2	Accrued Taxes - Non-Utility			
19	237-40	Accrued Debt, Interest & Dividends Payable			
20	241	Misc. Current & Accrued Liabilities			
21	251	Unamortized Debt Premium			
22	252	Advances for Construction			
23	253	Other Deferred Liabilities			
24	255.1	Accumulated Investment Tax Credits - Utility			
25	255.2	Accum. Investment Tax Credits - Non-Utility			
26	261-5	Operating Reserves	And the second second second Second Second		
27	271	Contributions in Aid of Construction	85,889	95,243	9,354
28	272	Accum. Amort. of Contrib. in Aid of Const. **	-	to the same of	
29	281-3	Accumulated Deferred Income Taxes			
30		Total Liabilities (Add lines 9 - 29	110,616	137,174	26,558
31	TOTAL	LIAB & CAPITAL (Add lines 8 & 30)	112,301	137,174	24,873

Page 8

	Name: Rocky Mountain Utility Compar	ny, Inc		_	
	STATEMEN	T OF RETAINE	EARNINGS		
	For Year Ended	12/31/2021		-	
1	Retained Earnings Balance @ Beginning of Yea	ar		1,585	
2	Amount Added from Current Year Income (From			(1,585)	- 1
3	Other Credits to Account	,			
4	Dividends Paid or Appropriated			And the state of t	•
5	Other Distributions of Retained Earnings				•
6	Retained Earnings Balance @ End of Y	'ear		0	
					·
	CAPI	TAL STOCK DE	TAIL		
			No. Shares	No. Shares	Dividends
7	Description (Class, Par Value etc.)	<u>_</u>	Authorized	Outstanding	Paid
		_			
		-			
		_			
		_			
	DETA	IL OF LONG-TE	RM DEBT		
		Interest	Year-end	Interest	Interest
8	Description	Rate	Balance	Paid	Accrued
					and the state of t

Name: Rocky Mountain Utility Compa	any, Inc		_	
SYSTE	M ENGINEERIN	G DATA		
For Year Ende	d_12/31/2021	1	_	
Provide an updated system map if significant c	hanges have bee	en made to the sys	tem during the yea	ar.
Water Supply:	Rated Capacity	Type of Treatment: (None, Chlorine Fluoride	Annual Production	Water Supply Source (Well, Sprin
Pump Designation or location	(gpm)	Filter etc.)	(000's Gal.)	Surface Wt
ID7260080	800	None		Well
ID7260080 New Well	800	None		Well
System Storage: Storage Designation or Location	Total Capacity 000's Gal.	Usable Capacity 000's Gal.	Type of Reservoir (Elevated,Pres- urized, Boosted)	Construction (Wood, Stee Concrete)
overage Designation of Essention			unzed, zecoled)	Controlog
				· · · · · · · · · · · · · · · · · · ·
				- to the other control of the contro
				·
		-		

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

	D. I. Mariatain I Hilling Company, Inc.
Name:	Rocky Mountain Utility Company, Inc

SYSTEM ENGINEERING DATA (continued) For Year Ended 12/31/2021

For real Ended	12/31/2021		-7	
Pump information for ALL system pumps, includi	ing wells and boo	osters.		
Designation or Location & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year
ID7260080	40	800	60	
ID7260080 New Sell	40	800	60	
				
				alanda Allanda pila alan arabi (1900) ili disabi
Attach additional sheets if inadequate space i If Wells are metered: What was the total amount pumped this What was the total amount pumped durin What was the total amount pumped on the If customers are metered, what was the total amount Was your system designed to supply fire flows? If Yes: What is current system rating? How many times were meters read this year?	year? ng peak month? he peak day?			
During which months?				· · · · · · · · · · · · · · · · · · ·
How many additional customers could be served except a service line and meter? How many of those potential additions ar		mprovements	,	
Are backbone plant additions anticipated during the lif Yes, attach an explanation of project	he coming year?			
In what year do you anticipate that the system ca will have to be expanded?	pacity (supply, s	torage or distributi	on)	

SYSTEM ENGINEERING DATA

(continued)
For Year Ended 12/31/2021

FEET OF MAINS

1	Pipe Size	In Use Beginning Of Year	Installed During Year	Abandoned During Year	In Use End of Year
-	12 Inched	1996			2021
-					
_					

CUSTOMER STATISTICS

		Number of Customers		Thousands of Gallons Sold		
		This	Last	This	Last	
		Year	Year	Year	Year	
2	Metered:		400			
2A	Residential	107	106			
2B	Commercial	11	7			
2C	Industrial					
3	Flat Rate:					
3A	Residential					
3B	Commercial					
3C	Industrial					
4	Private Fire Protection					
5	Public Fire Protection	American services of the service or an expense of the service of t			taring specifical flow the train was some	
6	Street Sprinkling					
7	Municipal, Other	-				
8	Other Water Utilities					
	TOTALS (Add lines 2 through 8)	118	113			

CERTIFICATE

State of Idano)
County of Jefferson) ss
To Branch
WE, the undersigned Jim BERNARd
of the Rocky Mountian Utility Co
of the Nocky Mountian Utility Co. utility, on our oath do severally say that the foregoing report has been prepared under our direction,
from the original books, papers and records of said utility; that we have carefully examined same, and
declare the same to be a correct statement of the business and affairs of said utility for the period
covered by the report in respect to each and every matter and thing therin set forth, to the best of our
knowledge, information and belief.
In sell
(Chief Officer)
(Officer in Charge of Accounts)
Subscribed and Sworn to Before Me
5 Car. /
this 5 day of CipRil
CHARLOTTE LEES NOTARY PUBLIC - STATE OF IDAMS
NOTARY PUBLIC
ALL THE PROJECT OF THE SET OF THE
My Commission Expires $\frac{\mathcal{F}/15/22}{}$
gdk/excel/jnelson/anulrpts/wtrannualrpt
CHARLOTTE LEES
NOTARY PUBLIC - STATE OF IDAHO
COMMISSION NUMBER 68258 MY COMMISSION EXPIRES 8-15-2022

Page 13

Rev 3/02